

GHG accounts 2023 - Recharge AS

Greenhouse gas emissions ¹	Unit	2022	2023
Direct emissions (Scope 1)²	<i>tCO₂ equivalents</i>	0	0
Diffuse and fugitive emissions (SF6)	<i>tCO₂ equivalents</i>	0	0
Stationary combustion	<i>tCO₂ equivalents</i>	0	0
Mobile combustions	<i>tCO₂ equivalents</i>	0	0
Indirect emissions (Scope 2)³			
Market based	<i>tCO₂ equivalents</i>	0	0
From offices	<i>tCO₂ equivalents</i>	0	0
From losses in chargers	<i>tCO₂ equivalents</i>	0	0
Location based	<i>tCO₂ equivalents</i>	127	191
From offices	<i>tCO₂ equivalents</i>	1	2
From losses in chargers	<i>tCO₂ equivalents</i>	126	189
Other indirect emissions (Scope 3)			
Category 1 ⁴ - Purchased goods and services	<i>tCO₂ equivalents</i>	1 014	949
Category 2 ⁵ - Capital goods	<i>tCO₂ equivalents</i>	12 341	13 968
Category 3 ⁶ - Supply chain emissions from fuel consumption	<i>tCO₂ equivalents</i>	Not relevant	Not relevant
Category 4 - Upstream transport	<i>tCO₂ equivalents</i>	Not reported	117
Category 5 ⁷ - Emissions generated from waste in own operations	<i>tCO₂ equivalents</i>	Not reported	0,2
Category 6 - Business travel	<i>tCO₂ equivalents</i>	17	26
Category 7 ⁸ - Employee commuting	<i>tCO₂ equivalents</i>	22	29
Category 8 ⁹ - Upstream leased assets	<i>tCO₂ equivalents</i>	2	4
Category 9 ⁶ - Downstream transportation	<i>tCO₂ equivalents</i>	Not relevant	Not Relevant
Category 10 ⁶ - Processing of sold products	<i>tCO₂ equivalents</i>	Not relevant	Not Relevant
Category 11 ¹⁰ - Use of sold products	<i>tCO₂ equivalents</i>	0	0
Category 12 ¹¹ - End of life treatment	<i>tCO₂ equivalents</i>	Not reported	Not reported
Category 13 ⁶ - Downstream leased assets	<i>tCO₂ equivalents</i>	Not relevant	Not relevant
Category 14 ⁶ - Franchises	<i>tCO₂ equivalents</i>	Not relevant	Not relevant
Category 15 ⁶ - Investments	<i>tCO₂ equivalents</i>	Not relevant	Not relevant
Total emissions¹²	<i>tCO₂ equivalents</i>	13 395	15 093

Notes:

1. The GHG emissions are for Recharge AS, including subsidiaries in Sweden, Finland and Denmark. Consolidation is based on operational control. The emissions in the GHG accounts is calculated in accordance with the GHG protocol. For our communicated GHG targets we use the market-based scope 2 emissions.

2. We do not own/lease any cars. We do not have any stationary combustion. We have a few switchgears containing SF6. These are monitored and emissions will be reported when leakage occurs.

3. Emission factor in Norway from NVE. AiB is used for the rest of the Nordics, both location based and market based. Electricity consumption in our Norwegian offices is based on activity data, while emissions from our Swedish and Finish offices is estimated based on headcount due to lack of data.

4. The reported figures is based on a combination of activity data from our suppliers and estimates. This figure might change in future reporting due to increased data quality.

5. Emissions from capital goods is mainly from our chargers. Emissions are reported in the year the asset is activated. The emissions factors is mainly based on available EPDs (not specifically our suppliers). This figure might change in future reporting due to increased data quality.

6. Category assessed not to be relevant. This our current business model, and might change going forward.

7. Emission associated with waste handling from our offices. Data from Norway is based on activity data from Landlord, while the rest of the Nordic countries is based on estimates and headcount.

8. Reported figures based on statistics for traveling habits for Norway and DEFRA factors.

9. Emissions from electricity and heating for common areas in our offices. Heating is from advanced bio oil and thus has 0 gCO₂/kWh as emission factor. Data for Norway is based on activity data from Landlord, and data for rest of Nordics is extrapolated.

10. We purchase renewable energy certificates for all the energy we sell.

11. Emissions associated with end of life treatment is currently assessed and will be reported going forward

12. Using market-based scope 2 emissions